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| NPRR Number | [1314](https://www.ercot.com/mktrules/issues/NPRR1314) | NPRR Title | Planning Guide Glossary Transition |
| Date Posted | | January 14, 2026 | |
| Action | | Recommended Approval | |
| Timeline | | Normal | |
| Proposed Effective Date | | To be determined | |
| Priority and Rank Assigned | | To be determined | |
| Nodal Protocol Sections Requiring Revision | | 2.1, Definitions  2.2, Acronyms and Abbreviations  3.14.1.10, Eligible Costs  16.12, User Security Administrator and Digital Certificates | |
| Related Documents Requiring Revision/Related Revision Requests | | Planning Guide Revision Request (PGRR) 139, Related to NPRR1314, Planning Guide Glossary Transition  Verifiable Cost Manual Revision Request (VCMRR) 047, Related to NPRR1314, Planning Guide Glossary Transition | |
| Revision Description | | This Nodal Protocol Revision Request (NPRR) relocates each term and acronym from Planning Guide Section 2, Definitions and Acronyms, to Protocol Section 2, Definitions and Acronyms, and aligns related defined acronym usage. This NPRR also eliminates the overly-general defined acronyms ‘Current Year (CY)’ and ‘Future Year (FY)’ in effort to avoid potential future confusion. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | This NPRR begins the consolidation of all glossary terms into Protocol Section 2.1 in the interest of language management and navigability. | |
| PRS Decision | | On 1/14/26, PRS voted unanimously to recommend approval of NPRR1314 as submitted. All Market Segments participated in the vote. | |
| Summary of PRS Discussion | | On 1/14/26, ERCOT Staff provided an overview of NPRR1314. | |

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| **Opinions** | |
| **Credit Review** | To be determined |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

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| Market Segment | Not Applicable |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |

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| Market Rules Notes |

Please note that the following NPRR(s) also propose revisions to the following section(s):

* NPRR1302, Addition of a Market Participant Service Portal within the MIS Certified Area and Revision of Forms
  + Section 16.12
* NPRR1306, Removal of Digital Certificate References for Market Participants with ERCOT MIS Access
  + Section 16.12
* NPRR1317, Creation of Non-Settled Generator (NSG) and Clarification of the Types, Usage, and Registration of Distributed Generation
  + Section 3.14.1.10

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| Proposed Protocol Language Revision |

**2.1 DEFINITIONS**

**Load Commissioning Plan (LCP)**

An agreed upon schedule between the interconnecting Transmission Service Provider (TSP) and Interconnecting Large Load Entity (ILLE) for connecting a Large Load in increments defined by the ILLE, compiled in the format prescribed by ERCOT, detailing dates, cumulative peak Demand amounts, and transmission upgrades that would be required to be in service for each amount of peak Demand. The LCP shall cover the time period from the Initial Energization date up to the final amount of peak Demand.

**Manual System Adjustment**

Operator actions, with consequences allowed by Planning Guide Section 4, Transmission Planning Criteria, in response to an outage in the ERCOT System, including, but not limited to, circuit switching or changes to schedules of Generation Resources and Energy Storage Resources (ESRs), but excluding the physical repair or replacement of any damaged equipment.

**2.2 ACRONYMS AND ABBREVIATIONS**

**GIC** Geomagnetically-Induced Current

**GIM** Generator Interconnection or Modification

**GINR** Generation Interconnection or Change Request

**GMD** Geomagnetic Disturbance

**GRRA** Grid Reliability and Resiliency Assessment

**LCP** Load Commissioning Plan

**LTSA** Long-Term System Assessment

**RIOO** Resource Integration and Ongoing Operations

**TCEQ** Texas Commission on Environmental Quality

**TPIT** Transmission Project and Information Tracking

3.14.1.10 Eligible Costs

(1) “Eligible Costs” are costs that would be incurred by the RMR Unit owner to provide the RMR Service, excluding fuel costs or other costs the RMR Unit would have incurred anyway had it been mothballed or shut down.

(a) Examples of Eligible Costs include the following to the extent they each meet the standard for eligibility:

(i) Direct labor to operate the RMR Unit during the term of the RMR Agreement;

(ii) Materials and supplies directly consumed or used in operation of the RMR Unit during the term of the RMR Agreement;

(iii) Services necessary to operate the RMR Unit during the term of the RMR Agreement;

(iv) Costs associated with emissions credits used as a direct result of operation of the RMR Unit under direction from ERCOT, or emissions reduction equipment as may be required according to terms of the RMR Agreement;

(v) Costs associated with maintenance:

(A) Due to required equipment maintenance;

(B) Due to replacement to alleviate unsafe operating conditions;

(C) Due to regulatory requirements, with compliance dates during the term of the RMR Agreement (any such compliance dates and requirements shall be explicitly defined in the RMR Agreement); or

(D) To ensure the ability to operate the RMR Unit consistent with Good Utility Practice;

(vi) Reservation and transportation costs associated with firm fuel supplies not recovered under Section 6.6.6.2, RMR Payment for Energy;

(vii) Property taxes and other taxes attributable to continuing to operate the RMR Unit during the term of the RMR Agreement;

(viii) General fund transfers or similar direct expenses incurred by a Municipally Owned Utility (MOU) if it is required to pay a portion of its revenues to the municipality. If the RMR payment to the MOU is subject to such a requirement, this expense is an incremental cost directly associated with the RMR Unit;

(ix) Costs based on a long-term service agreement, provided that:

(A) The maintenance costs to be included are incremental and consistent with the definitions of the costs within the scope of the RMR Agreement and these Protocols;

(B) The cost of each component is specifically set by the long-term service agreement;

(C) ERCOT must be able to verify the incremental or variable maintenance costs ($/MWh) or ($/start) described in the long-term service agreement; and

(D) The long-term service agreement is in effect during the term of the RMR Agreement and available to ERCOT for review; and

(x) Non-fuel costs to return a mothballed RMR Unit, or an RMR Unit that had ceased operations permanently due to a Forced Outage, to service provided that:

(A) The costs were incurred between the effective date of the RMR Agreement and the termination date of the RMR Agreement; and

(B) The costs do not include costs the RMR Unit owner would have incurred had the RMR Unit remained mothballed or under Forced Outage.

(b) Examples of costs not included as Eligible Costs are:

(i) Depreciation expense, return on equity, and debt and interest costs;

(ii) Property taxes and other taxes not attributable to continuing to operate the RMR Unit;

(iii) Income taxes of the RMR Unit owner or operator;

(iv) Labor and material costs associated with other, non-RMR Generation Resources at the same facility;

(v) Cost of parts inventory not used by the RMR Unit during the term of the Agreement;

(vi) Costs attributed to other Resources in the power generation station; and

(vii) Any other costs the Resource Entity that owns the RMR Unit would have incurred even if the RMR Unit had been mothballed or shutdown.

16.12 User Security Administrator and Digital Certificates

(1) Each Market Participant is allowed access to certain ERCOT computer systems through the use of Digital Certificates upon execution of the Standard Form Market Participant Agreement (as provided for in Section 22, Attachment A, Standard Form Market Participant Agreement), and completion of applicable registration and qualification requirements. Digital Certificates expire after one year.

(2) A User Security Administrator (USA) is responsible for managing the Market Participant’s access to non-public ERCOT computer systems through Digital Certificates. A USA may also be responsible for managing the Market Participant’s access to the online Resource Integration and Ongoing Operations (RIOO) system, which does not require a Digital Certificate. Each Market Participant that will receive Digital Certificate(s) must, as part of the application for registration with ERCOT, designate an individual employee or authorized agent as its USA, and optionally, a backup USA. If a Market Participant has designated a backup USA and the primary USA fails to perform, or is unable to perform, the functions required of a USA, then the backup USA shall perform any and all functions required of the primary USA. The Market Participant is responsible for revising its USA list as the need arises. The Market Participant’s USA is responsible for registering all Market Participant’s Digital Certificate holders (“Certificate Holders”) and administering the use of Digital Certificates on behalf of the Market Participant. ERCOT Critical Energy Infrastructure Information (ECEII) posted on the Market Information System (MIS) Secure or Certified Area may be accessed only by those individuals that are issued ECEII-eligible Digital Certificates. Each Market Participant that will receive Digital Certificates and having more than one ERCOT functional registration must designate a USA for each registration (which may be the same employee or authorized agent) and shall manage each registration separately for the purposes of this Section. Once the Market Participant completes registration requirements, ERCOT shall send the USA a copy of the Digital Certificate user guide.

(3) Only Market Participants registered with ERCOT as either a Municipally Owned Utility (MOU) or an Electric Cooperative (EC), and as a Distribution Service Provider (DSP) and/or Load Serving Entity (LSE), may be eligible to opt out of designating a USA and receiving Digital Certificates if the Market Participant demonstrates to ERCOT’s satisfaction that it does not need a Digital Certificate to perform its obligations under the ERCOT Protocols, market guides, or other applicable rules. In addition, Comision Federal de Electricidad (CFE) may be eligible to opt out of designating a USA and receiving Digital Certificates upon demonstrating to ERCOT’s satisfaction that it does not need a Digital Certificate to perform its obligations under the ERCOT Protocols, market guides, or other applicable rules.

(4) An eligible Market Participant that wishes to opt out of designating a USA and receiving Digital Certificates shall submit a request form, found on the ERCOT website, confirming its desire to opt out subject to ERCOT’s review and approval. ERCOT will notify the requesting Market Participant of its approval or disapproval of the request within 14 Business Days. ERCOT may subsequently revoke, at its sole discretion, Market Participant’s election to opt out if the Market Participant’s lack of a Digital Certificate causes administrative burdens or reliability concerns. ERCOT will send notice of revocation to the Market Participant who will have ten Business Days to fill out a Notice of Change of Information (NCI) form (Section 23, Form E, Notice of Change of Information) and submit it to ERCOT. Once the NCI is submitted, the request for a Digital Certificate will be subject to the same requirements applicable to the processing of an initial request by a new Market Participant.

(5) Market Participants that have received approval from ERCOT to opt out of designating a USA and receiving Digital Certificates are not excused from obligations under the ERCOT Protocols, other than the obligations required in this Section 16.12 regarding Digital Certificates. Market Participants who opt out shall still be required to submit the Digital Certificate Audit Attestation (DCAA) required by paragraph (2) of Section 16.12.3, Market Participant Audits of User Security Administrators and Digital Certificates, for the portion of the year, if any, during which they had a USA and Digital Certificate(s).

(6) A Market Participant that has been granted approval by ERCOT to opt out of designating a USA and receiving Digital Certificates will not have access to information that would ordinarily be retrievable with a Digital Certificate. A Market Participant that has been granted approval by ERCOT to opt out of designating a USA and receiving Digital Certificates may, at any time, cancel its opt-out status by submitting an NCI form (Section 23, Form E).